

**NEW MEXICO MUNICIPAL  
ENERGY ACQUISITION AUTHORITY  
FINANCIAL STATEMENTS  
June 30, 2016 and 2015**

## **INTRODUCTORY SECTION**

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**NEW MEXICO MUNICIPAL  
ENERGY ACQUISITION AUTHORITY  
List of Principal Officials  
June 30, 2016**

<b><u>Name</u></b>	<b><u>Title</u></b>
Robert Westervelt.....	Chairperson
Jorge Garcia .....	Vice Chairperson
Victoria Frederick. ....	Secretary
Susan Nipper-Greaves .....	Treasurer
Richard Matzke.....	Member
Jennifer Breakell.....	Member
Patty Holland.....	Member

## **FINANCIAL SECTION**

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## REPORT OF INDEPENDENT AUDITORS

To the Board of Directors  
New Mexico Municipal Energy Acquisition Authority  
and  
Tim Keller, State Auditor

### **Report on the Financial Statements**

We have audited the accompanying financial statements of the business-type activities of New Mexico Municipal Energy Acquisition Authority (NMMEAA) as of and for the years ended June 30, 2016 and 2015, and the related notes to the financial statements which collectively comprise the NMMEAA's basic financial statements as listed in the table of contents. We have also audited the budgetary comparison presented as supplementary information, as defined by Governmental Accounting Standards Board, in the accompanying fund financial statements as of and for the year ended June 30, 2016, as listed in the table of contents.

### ***Management's Responsibility for the Financial Statements***

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

### ***Auditor's Responsibility***

Our responsibility is to express opinions on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. Accordingly, we express no such opinion. An audit also

To the Board of Directors  
New Mexico Municipal Energy Acquisition Authority  
and  
Tim Keller, State Auditor

includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinions.

### ***Opinions***

In our opinion, the financial statements referred to above present fairly, in all material respects, the respective financial position of the business-type activities of the New Mexico Municipal Energy Acquisition Authority as of June 30, 2016 and 2015, and the respective changes in financial position and, where applicable, cash flows thereof for the years then ended in accordance with accounting principles generally accepted in the United States of America. In addition, in our opinion, the financial statements referred to the above present fairly, in all material respects, the respective budgetary comparison for the year ended June 30, 2016 in accordance with accounting principles generally accepted in the United States of America.

### ***Other Matters***

#### ***Required Supplementary Information***

Accounting principles generally accepted in the United States of America require that the management's discussion and analysis on pages ix through xii be presented to supplement the basic financial statements. Such information, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.



To the Board of Directors  
New Mexico Municipal Energy Acquisition Authority  
and  
Tim Keller, State Auditor

*Other Information*

The schedule of vendor information has not been subjected to the auditing procedures applied in the audit of the basic financial statements and, accordingly, we do not express an opinion or provide any assurance on it.

**Other Reporting Required by *Government Auditing Standards***

In accordance with *Government Auditing Standards*, we have also issued our report dated December 8, 2016 on our consideration of NMMEAA's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering NMMEAA's internal control over financial reporting and compliance.

*Mess Adams LLP*

Albuquerque, New Mexico  
December 8, 2016

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## Management's Discussion and Analysis

Management's Discussion and Analysis of the New Mexico Municipal Energy Acquisition Authority (NMMEAA) financial performance provides an overview of NMMEAA's financial activities for the year ended June 30, 2016. Please read this information in conjunction with the accompanying financial highlights, the basic financial statements and the accompanying notes to the financial statements.

NMMEAA was created June 19, 2008 through a Joint Powers Agreement organized pursuant to the laws of the State of New Mexico between the City of Las Cruces and the City of Gallup for the purpose of obtaining a reliable long-term supply of natural gas under favorable terms, conditions and prices to benefit government-owned utilities and their retail customers. The City of Farmington, the City of Las Cruces and the Incorporated County of Los Alamos have 30 year gas supply agreements with NMMEAA, with the gas furnished through a prepaid gas purchase and sale contract with Royal Bank of Canada (RBC).

On November 19, 2009, \$780,965,000 of New Mexico Municipal Energy Acquisition Authority Gas Supply Variable Rate Revenue Bonds, Series 2009 were issued to provide a lump sum payment to RBC for the prepaid gas contract. A total quantity of 171,322,165 MMBtu of natural gas will be delivered at designated delivery points and specified daily quantities over a period of 30 years to NMMEAA under the terms of the prepaid agreement. Due to new guidelines adopted by the Canadian Office of the Superintendent of Financial Institutions ("OSFI") which RBC determined materially affected the 2009 transaction, the Series 2009 bonds were refunded with Series 2014 Refunding Bonds for an initial 5 year period with a potential to continue beyond 5 years. The refunding took place on August 1, 2014.

### Financial Analysis

The following condensed financial statements summarize NMMEAA's financial position and operating results for the years ended June 30, 2016 and 2015.

#### New Mexico Municipal Energy Acquisition Authority Net Position

	<b>FY 2016</b>	<b>FY 2015</b>
Current assets	\$ 41,143,256	\$ 40,324,607
Noncurrent assets	1,215,483,007	1,165,375,323
Total assets	1,256,626,263	1,205,699,930
 Total deferred outflows of resources	 11,207,662	 5,523,035
Current liabilities	26,565,696	24,186,119
Noncurrent liabilities	706,287,038	726,504,285
Total liabilities	732,852,734	750,690,404
 Total deferred inflows of resources	 534,952,610	 460,248,578
Unrestricted net position	28,581	283,983
Total net position	\$ 28,581	\$ 283,983

**Condensed Statements of Revenues, Expenses and Changes in Net Position**  
**Years ended June 30, 2016 and 2015**

	<b>FY 2016</b>	<b>FY 2015</b>
Operating revenues	\$ 10,156,706	\$ 16,673,043
Operating expenses	<u>24,979,104</u>	<u>28,063,308</u>
Operating income	(14,822,398)	(11,390,265)
Nonoperating revenues (expenses)		
Investment earnings	664	446
Net costs to be recovered in future periods	100,000	9,806,575
Bond issue expense and underwriter's discount	-	(5,070,428)
Commodity swap	27,140,430	19,329,571
Interest rate swaps	(5,130,204)	(7,515,973)
Interest expense bondholders	(13,706,081)	(8,499,212)
Amortization of bond premium	<u>6,162,187</u>	<u>2,738,750</u>
Total nonoperating revenues (expenses)	<u>14,566,996</u>	<u>10,789,729</u>
Change in net position	(255,402)	(600,536)
Net position-beginning	283,983	884,519
Net position-ending	<u>\$ 28,581</u>	<u>\$ 283,983</u>

**2016 Financial Highlights**

**Statement of Net Position:**

Total assets, deferred outflows of resources, liabilities and deferred inflows of resources result from the issuance of revenue bonds and the purchase of a prepaid gas contract. Derivative financial instruments necessary to make the transaction possible are shown at their fair value as of June 30, 2016.

**Operating Revenues:**

Operating revenues result from gas deliveries which are based on a specified index less a discount from such price, plus a premium.

**Operating Expenses:**

The largest operating expense of NMMEAA is amortization of the prepaid gas supply. Other operating expenses in FY2016 include a savings distribution to the three gas purchasers, credit support expense, the trustee expense and various administrative expenses.

## Non-operating Revenues and Expenses:

Income from the commodity swap contract and interest on investments are non-operating revenue. The fixed interest expense from the interest rate swap is offset by net costs to be recovered in future periods. Under GASB 62, certain income and expense items are deferred and not included in the determination of net income until such costs are recoverable.

## **General Trends and Significant Events**

Recent changes in U.S. Treasury regulations and U.S. Tax code has allowed government-owned utilities to issue tax-exempt bonds to pre-pay a natural gas supply which is lower priced and more stable for use by retail customers or for the generation of electricity which is then sold to retail customers. In 2008, negative economic events began to occur in the U.S. which hurt the financial standing of large financial institutions. This was followed by a drop in natural gas prices in 2009, which had been at record highs. Long term prepaid gas contracts reduce the volatility of the natural gas market.

In November 2009, NMMEAA issued tax exempt bonds to purchase a 30 year prepaid supply of natural gas. In August 2014, these bonds were refunded with Series 2014 Refunding Bonds for an initial 5 year period while retaining potential to continue beyond 5 years with a gas discount for the 3 gas purchasers of \$0.2894/MMBtu. Series 2014 consists of floating rate notes (FRNs) with hard maturities, FRNs with a hard put, and fixed rate bonds. In connection with the purchase of the gas supply, NMMEAA entered into a commodity swap agreement to convert the floating, market-referenced revenues received from gas supply agreements to a fixed revenue stream for the entire gas supply delivered under the prepaid gas agreement. The commodity swap counterparty during fiscal year 2016 was J.P. Morgan Chase Bank NA. The term of the commodity swap agreement is the same term as the prepaid gas agreement and covers the same period and gas delivery points. The commodity swap counterparty had to maintain a credit rating of at least A2 by Moody's or post collateral according to the trust indenture.

NMMEAA also entered into an interest rate swap agreement covering two transactions with RBC to hedge interest rate fluctuations on the bonds and to more closely match payment obligations on the bonds with revenues from the supply agreements and the commodity swap agreement. With the restructure, the original interest rate swap transactions were replaced with a fixed rate swap transaction.

## **Summary of the Financial Statements**

The financial statements, related notes and management's discussion and analysis provide information about NMMEAA's financial position and activities as of June 30, 2016. The statement of net position presents assets, liabilities and net position; the statement of revenues, expenses and changes in net position present operating results and change in net assets; and the statement of cash flows shows sources and uses of cash during the year. The notes to the financial statements provide additional

disclosures and information essential to a full understanding of the data provided in the statements.

## **Report of Management**

NMMEAA has prepared and is responsible for the financial statements and related information included in this report. Management believes that its policies and procedures provide guidance and reasonable assurance that NMMEAA's operations are conducted according to management's intentions within an ethical framework. In management's opinion, the financial statements present fairly, in all material respects, the financial position, results of operations and cash flows of NMMEAA in conformity with accounting principles generally accepted in the United States of America. Questions regarding this report or for additional information should be addressed to the manager of NMMEAA, the City of Farmington, at the address shown below.

\*\*\*\*\*

The City of Farmington  
101 N. Browning Parkway  
Farmington, NM 87401-7995  
505-599-8311

## **BASIC FINANCIAL STATEMENTS**

**New Mexico Municipal Energy Acquisition Authority**  
**Statements of Net Position**  
**June 30, 2016 and 2015**

<b>ASSETS:</b>	<b>FY 2016</b>	<b>FY 2015</b>
Current assets:		
Cash and cash equivalents	\$ 4,544,936	\$ 4,577,605
Receivables - gas supply agreements	606,827	917,930
Receivables - other	2,377,058	1,916,960
Restricted cash and cash equivalents	8,918,087	8,137,469
Prepaid gas supply, current	24,696,348	24,774,643
Total current assets	<u>41,143,256</u>	<u>40,324,607</u>
Noncurrent assets:		
Prepaid gas supply, long-term	562,893,856	587,590,204
Costs recoverable from future billings	117,636,541	117,536,541
Fair value of derivative instruments	534,952,610	460,248,578
Total noncurrent assets	<u>1,215,483,007</u>	<u>1,165,375,323</u>
Total assets	<u><u>1,256,626,263</u></u>	<u><u>1,205,699,930</u></u>
<b>DEFERRED OUTFLOWS OF RESOURCES:</b>		
Accumulated decrease in fair value of derivative instrument	11,207,662	5,523,035
Total deferred outflows of resources	<u>11,207,662</u>	<u>5,523,035</u>
<b>LIABILITIES:</b>		
Current liabilities:		
Accounts payable	72,584	73,493
Accrued interest payable	1,275,925	1,230,126
Current maturities of long-term debt	25,217,187	22,882,500
Total current liabilities	<u>26,565,696</u>	<u>24,186,119</u>
Noncurrent liabilities:		
Fair value of derivative instruments	11,207,662	5,523,035
Long-term debt, net of current maturities	695,079,376	720,981,250
Total noncurrent liabilities	<u>706,287,038</u>	<u>726,504,285</u>
Total liabilities	<u><u>732,852,734</u></u>	<u><u>750,690,404</u></u>
<b>DEFERRED INFLOWS OF RESOURCES:</b>		
Accumulated increase in fair value of derivative instrument	534,952,610	460,248,578
Total deferred inflows of resources	<u>534,952,610</u>	<u>460,248,578</u>
<b>NET POSITION:</b>		
Unrestricted net position	28,581	283,983
Total net position	<u>\$ 28,581</u>	<u>\$ 283,983</u>

See notes to financial statements.



**New Mexico Municipal Energy Acquisition Authority**  
**Statements of Revenues, Expenses and Changes in Net Position**  
**For the Years Ended June 30, 2016 and 2015**

	<b>FY 2016</b>	<b>FY 2015</b>
<b>Operating revenues:</b>		
Gas supply agreement income	\$ 10,156,706	\$ 16,673,043
<b>Operating expenses:</b>		
Cost of gas sold	24,774,643	24,696,348
Gas service administration expense	15,047	15,306
Savings distribution to gas purchasers	56,555	3,110,227
Trustee expense	24,489	22,790
Rating agency expense	7,300	8,525
Credit support expense	64,871	59,546
Liquid facility expense	-	33,447
Remarketing agency expense	-	52,182
Legal expense	3,234	44,287
Audit expense	20,365	8,575
Management fee expense	12,600	12,075
Total operating expenses	24,979,104	28,063,308
<b>Operating income (loss)</b>	(14,822,398)	(11,390,265)
<b>Nonoperating revenues/(expenses):</b>		
Investment income	664	446
Net costs to be recovered in future periods	100,000	9,806,575
Bond issue expense	-	(921,740)
Underwriter's discount	-	(4,148,688)
Commodity swap	27,140,430	19,329,571
Interest rate swaps:		
Transaction I swap-fixed 4.1871%	-	(2,682,658)
Transaction I swap-actual variable rate	-	43,181
Transaction II swap-80% 1 mth LIBOR+80.74bp	-	564,733
Fixed rate	(10,086,285)	(9,522,307)
Variable rate	4,956,081	4,081,078
Total interest rate swap expense	(5,130,204)	(7,515,973)
Interest expense to bondholders	(13,706,081)	(8,499,212)
Amortization of bond premium	6,162,187	2,738,750
Total nonoperating revenues	14,566,996	10,789,729
<b>Change in net position</b>	(255,402)	(600,536)
<b>Net position - beginning</b>	283,983	884,519
<b>Net position - ending</b>	\$ 28,581	\$ 283,983

See notes to financial statements.

**New Mexico Municipal Energy Acquisition Authority**  
**Statements of Cash Flows**  
**For the Years Ended June 30, 2016 and 2015**

	<b>FY 2016</b>	<b>FY 2015</b>
<b>Cash flows from operating activities</b>		
Receipts from customers/users	\$ 10,465,108	\$ 17,381,469
Payments to other suppliers of goods and services	(140,113)	(364,637)
Annual savings distribution to gas purchasers	(56,555)	(3,110,227)
Net cash provided (used) by operating activities	<u>10,268,440</u>	<u>13,906,605</u>
<b>Cash flows from noncapital financing activities</b>		
Proceeds from Series 2014 issuance	-	726,995,000
Premium on Series 2014 bonds	-	27,387,500
Redemption of Series 2009 bonds	-	(768,000,000)
Series 2014 issue expense	-	(921,740)
Series 2014 underwriter's discount	-	(4,148,688)
Principal payments on long-term debt	(17,405,000)	(7,780,000)
Interest paid	(18,863,757)	(17,308,159)
Net cash provided (used) by noncapital financing activities	<u>(36,268,757)</u>	<u>(43,776,087)</u>
<b>Cash flows from investing activities</b>		
Investment income	664	446
Net change from commodity swap	26,747,602	18,571,796
Net cash provided (used) by investing activities	<u>26,748,266</u>	<u>18,572,242</u>
Net increase (decrease) in cash and cash equivalents	747,949	(11,297,240)
Cash and cash equivalents, beginning of year	<u>12,715,074</u>	<u>24,012,314</u>
Cash and cash equivalents, end of year	<u>\$ 13,463,023</u>	<u>\$ 12,715,074</u>
<b>Reconciliation of operating income to net cash provided (used) by operating activities</b>		
Operating income (loss)	\$ (14,822,398)	\$ (11,390,265)
Prepaid gas supply	24,774,643	24,696,348
Changes in operating assets and liabilities		
Receivables - gas supply agreement	317,103	699,725
Accounts payable	(908)	(99,203)
Net cash provided (used) by operating activities	<u>\$ 10,268,440</u>	<u>\$ 13,906,605</u>

**See notes to financial statements.**

**New Mexico Municipal Energy Acquisition Authority**  
**Notes to Financial Statements**  
**June 30, 2016**

**Note 1: Nature of Operations and Summary of Significant Accounting Policies**

**Nature of Operations**

New Mexico Municipal Energy Acquisition Authority (NMMEAA) was established in 2008 through a joint powers agreement to acquire long-term energy supplies by the City of Las Cruces, NM and the City of Gallup, NM. Both cities are New Mexico charter municipalities with municipal home-rule powers created and existing pursuant to the Constitution and laws of the State of New Mexico. NMMEAA was formed to:

- Purchase natural gas to be furnished to retail gas customers within the gas service area of the City of Las Cruces for purposes other than electric generation, or for sale to another municipal or governmentally-owned utility to be furnished to retail gas customers within such utility's natural gas service area for purposes other than electric generation;
- Purchase natural gas to be used to produce electricity to be furnished to retail customers within the electricity service area of the City of Gallup, or for sale to another municipal or governmentally-owned utility to be used to produce electricity to be furnished to retail customers within such utility's electric service area for such use;
- Purchase electricity for distribution and sale of electricity for distribution and sale of electricity by the City of Gallup to its retail customers and to other municipal or governmentally-owned electric utilities for such use; and
- Finance the cost of purchasing natural gas or electricity through the issuance of revenue bonds secured by natural gas supply and related contracts and/or electricity supply and related contracts (Supply Contracts) and revenues received pursuant to such Supply Contracts and other contracts.

Beginning in October 2009, NMMEAA began selling natural gas to the City of Farmington, NM, and in November 2009 to the City of Las Cruces, NM and the Incorporated County of Los Alamos, NM through long-term gas supply contracts. Proceeds received from issuing New Mexico Municipal Energy Acquisition Authority Gas Supply Variable Rate Revenue Bonds, Series 2009 were used to purchase a long-term prepaid gas supply for these contracts, which were refunded with Series 2014 Refunding bonds.

**Reporting Entity**

In evaluating how to define a governmental entity, for financial reporting purposes, management must consider all potential component units for which financial accountability may exist. The determination of financial accountability pursuant to Governmental Accounting Standards Board (GASB 14, *The Financial Reporting Entity* and GASB No. 39,

*Determining Whether Certain Organizations are Component Units* ) includes consideration of a number of criteria, including: (1) the ability to appoint a voting majority of another entity's governing body and to impose its will on that entity, (2) the potential for that entity to provide specific financial benefits to or impose specific financial burdens on others, and (3) the entity's fiscal dependency on others. NMMEAA has determined that it has no reportable component units.

### ***Accounting Method***

NMMEAA's funds are accounted for on the accrual basis of accounting. NMMEAA's records are maintained in accordance with accounting principles generally accepted in the United States of America for regulated utilities and generally follow the Uniform System of Accounts for Public Utilities and License prescribed by the Federal Energy Regulatory Commission (FERC). NMMEAA prepares its financial statements as a business-type activity in conformity with applicable pronouncements of GASB.

GASB Statement No. 62 incorporated into the GASB's authoritative literature certain accounting and reporting guidance included in the Financial Accounting Standards Board (FASB) Statements and Interpretations that were issued on or before November 30, 1989 which did not conflict with or contradict GASB pronouncements. Under the provisions of GASB Statement No. 62, *Regulated Operations*, NMMEAA has deferred certain income and expense items in the determination of net income until such time as the costs are recoverable.

### ***Use of Estimates***

The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues, expenses and other changes in net position during the reporting period. Actual results could differ from those estimates.

### ***Cash and Cash Equivalents***

NMMEAA considers all highly liquid investments with original maturities of three months or less at the time of purchase to be cash and cash equivalents. Cash and cash equivalents consist of money market mutual funds invested in government securities and US Treasury Bills. Restricted cash and cash equivalents represent required reserve in accordance with the Bond Indenture with the Trustee.

### ***Receivables***

Receivables are stated at the amount billed to customers and interest receivable. Receivables billed to customers are due within 10 days after issuance of the invoice, or by the 20<sup>th</sup> of the month or the business day immediate preceding such day if the 20<sup>th</sup> is not a business day. Management does not believe an allowance for doubtful accounts is necessary at June 30, 2016 and 2015.

### ***Prepaid Gas Supply***

NMMEAA prepaid for deliveries of the natural gas supplies with the proceeds from the revenue bonds. Prepaid gas supplies are stated at average cost, as determined by the prepay contract.

### ***Costs Recoverable from Future Billings***

NMMEAA's Natural Gas Supply Agreements establish a pricing mechanism outlining the methods for billing customers for the natural gas supply. Expenses in excess of amounts currently billable to customers under the pricing mechanism will be recovered in future billings to customers and are classified as a regulatory asset. These amounts are principally related to long-term supply and include interest expense, amortization, and other costs that are realized at different times than they are billed to customers.

### ***Deferred Outflows/Inflows of Resources***

In addition to assets, the statement of financial position will sometimes report a separate section for deferred outflows of resources. This separate financial statement element, deferred outflows of resources, represents a consumption of net position that applies to a future period(s) and so will not be recognized as an outflow of resources (expense/expenditure) until then.

In addition to liabilities, the statement of financial position will sometimes report a separate section for deferred inflows of resources. This separate financial statement element, deferred inflows of resources, represents an acquisition of net position that applies to a future period(s) and so will not be recognized as an inflow of resources (revenue) until that time.

### ***Net Position Classification***

Restricted assets within net position have externally imposed constraints by creditors (such as debt covenants), contributors, laws or regulations of other governments. NMMEAA has no restricted assets within net position, nor does it have any net investment in capital assets. NMMEAA's net position is completely unrestricted.

### ***Classification of Revenues***

NMMEAA has classified its revenues as either operating or nonoperating revenues according to the following criteria:

- Operating revenues are derived from delivery of gas supplies to customers.
- Nonoperating revenues are derived from capital and related financing, noncapital financing and investing activities such as net costs to be recovered in future periods and investment income.

### ***Derivative Instruments***

Derivative instruments are utilized by NMMEAA to manage market risk and reduce its exposure resulting from fluctuations in prices of natural gas in order to meet debt service requirements. These instruments include a commodity swap agreement which converts index-priced natural gas revenues to fixed prices for servicing outstanding debt obligations and an interest rate swap agreement in which NMMEAA pays a fixed rate of 1.89403% to RBC and receives in return, an actual variable rate equal to the variable rate paid to holders of the Series 2014 Bonds.

### ***Income Taxes***

NMMEAA operates as a governmental entity under a joint powers agreement in the State of New Mexico and is exempt from federal and state income taxes.

### ***Budgets***

The budget is adopted on a cash basis of accounting. The legal compliance for the budget is total expenditures.

### **Note 2: Cash and Investments**

As of June 30, 2016 and 2015, NMMEAA had the following cash and investments which are held in trust by Wells Fargo Bank, National Association, as Trustee.

	<b>FY 2016 Trust</b>	<b>FY 2015 Trust</b>
Wells Fargo Advantage Treasury Plus Money Market Service #454		
Total cash and cash equivalents	<u>\$ 13,463,023</u>	<u>\$ 12,715,074</u>
	<b>Financial Statements</b>	<b>Financial Statements</b>
Cash and cash equivalents	\$ 4,544,936	\$ 4,577,605
Restricted cash and cash equivalents	<u>8,918,087</u>	<u>8,137,469</u>
Total cash and cash equivalents	<u>\$ 13,463,023</u>	<u>\$ 12,715,074</u>

### ***Interest Rate Risk***

Interest rate risk is the risk that changes in interest rates will adversely affect the fair value of an investment. NMMEAA may only invest in direct obligations of the United States or obligations guaranteed as to full and timely payment both as to principal and interest by the United States; and in investments in a money market fund secured by obligations of the United States. The money market funds are presented as cash and cash equivalents with a maturity of less than one year because they are redeemable in full immediately.

### ***Credit Risk***

Credit risk is the risk that an issuer or other counterparty to an investment will not fulfill its obligations. The trust indenture requires counterparties to have a credit rating by Moody's of at least A1.

### ***Custodial Credit Risk***

Custodial credit risk is the risk that in the event of a bank failure NMMEAA's deposits with the Trustee may not be returned to it. All monies held under the Indenture by the Trustee are to be held in such manner as required by applicable Federal or State laws and regulations of the state in which the Trustee is located and shall be either continuously or fully insured by the Federal Deposit Insurance Corporation (FDIC), or if not continuously and fully secured by FDIC, by lodging with the Trustee, as custodian, as collateral security, qualified investments having a market value (exclusive of accrued interest) not less than the amount of such moneys. At June 30, 2016, NMMEAA's did not have any bank deposits and there was no collateral pledged by the Trustee.

### ***Concentration of Credit Risk***

NMMEAA and the trust indenture place no limit on the amount that may be invested in any one issuer.

	<b><u>FY 2016 Portfolio Composition</u></b>	<b><u>FY 2015 Portfolio Composition</u></b>
Wells Fargo Advantage Treasury Plus Money Market Service #454	<b><u>\$ 13,463,023</u></b>	<b><u>\$ 12,715,074</u></b>

### Note 3: Restricted Assets

The following is a summary of restricted assets as of June 30, 2016 and 2015.

	<u>FY 2016</u>	<u>FY 2015</u>
<u>Restricted assets</u>		
Debt service fund principal - total restricted asset	\$ 8,918,087	\$ 8,137,469

### Note 4: Long-term Debt

In October 2009, NMMEAA issued \$780,965,000 of gas supply revenue bonds to fund the prepayment of 171,322,165 MMBtus of gas from Royal Bank of Canada (RBC) with deliveries beginning November 2009 and ending October 2039. The City of Farmington, NM, and the City of Las Cruces, NM and the Incorporated County of Los Alamos, NM will purchase the scheduled monthly gas at a specified index less a discount from such index price for the entire term of November 2009 through October 2039. The revenue bonds are secured by a pledge of the gas supply revenues derived from the prepay transaction.

On August 1, 2014, NMMEAA refunded the Series 2009 bonds with Series 2014 Refunding Bonds for an initial 5 year period with a potential to continue beyond 5 years.

With the bond refunding in August, 2014 NMMEAA replaced the original interest rate swap transactions with another rate swap transaction in which the interest rate swap counterpart (RBC) pays NMMEAA a floating amount equal to the amount of interest due on the 2014B Bonds each interest payment date, and NMMEAA pays RBC a fixed amount on each date based on a fixed rate of 1.89403% on the principal amount of the 2014B Bonds then outstanding on such date.

Long-term debt at June 30, 2016 and 2015 consisted of the following:

	<u>FY 2016</u>	<u>FY 2015</u>
<b><u>Revenue Bonds:</u></b>		
New Mexico Municipal Energy Acquisition Authority Gas Supply Revenue Bonds, Sub-series 2014A	\$ 175,000,000	\$ 175,000,000
New Mexico Municipal Energy Acquisition Authority Gas Supply Revenue Bonds, Sub-series 2014B (Variable Rate)	526,810,000	544,215,000
Less current maturities of long-term debt	(19,055,000)	(17,405,000)
Long-term debt	<u>\$ 682,755,000</u>	<u>\$ 701,810,000</u>



## Changes in Long-term Liabilities

During the years ended June 30, 2016 and 2015, the following changes occurred in long-term liabilities:

	<u>Balance June 30, 2014</u>	<u>Additions</u>	<u>Reductions</u>	<u>Balance June 30, 2015</u>	<u>Due Within One Year</u>
Total Revenue Bonds-Series 2009	\$ 768,000,000	-	(768,000,000)	-	\$ -
Total Revenue Refunding Series 2014	-	726,995,000	(7,780,000)	719,215,000	17,405,000
Bond Premium	-	27,387,500	(2,738,750)	24,648,750	5,477,500
	<u>\$ 768,000,000</u>	<u>754,382,500</u>	<u>(778,518,750)</u>	<u>743,863,750</u>	<u>\$ 22,882,500</u>

  

	<u>Balance June 30, 2015</u>	<u>Additions</u>	<u>Reductions</u>	<u>Balance June 30, 2016</u>	<u>Due Within One Year</u>
Total Revenue Refunding Series 2014	\$ 719,215,000	-	(17,405,000)	701,810,000	\$ 19,055,000
Bond Premium	24,648,750	-	(6,162,187)	18,486,563	6,162,187
	<u>\$ 743,863,750</u>	<u>-</u>	<u>(23,567,187)</u>	<u>720,296,563</u>	<u>\$ 25,217,187</u>

Revenue Bond Series 2009 was refunded with Gas Supply Revenue Refunding Bonds, Series 2014, consisting of Sub-Series 2014A with a principal amount of \$175,000,000 and a fixed interest rate of 5%, and Sub-series 2015B with fixed rate notes (FRNs) with hard maturities and a principal amount of \$98,545,000 and FRNs with hard puts and a principal amount of \$453,450,000 with hard maturities. All FRNs have a coupon rate of 1.89403%. The refunding was made for RBC to comply with regulatory liquidity requirements. It did not result in an economic gain to NMMEA.

Future principal and interest payments required to be made are as follows:

<b>Year Ending June 30,</b>	<b>Principal</b>	<b>Fixed Interest Hard Put/Hard Maturity @ 1.89403%; Fixed @ 5%</b>	<b>Total Debt Service</b>
2017	\$ 19,055,000	\$ 18,485,180	\$ 37,540,180
2018	20,405,000	18,107,558	38,512,558
2019	21,900,000	17,702,133	39,602,133
2020	640,450,000	5,109,647	645,559,647
	<u>\$ 701,810,000</u>	<u>\$ 59,404,518</u>	<u>\$ 761,214,518</u>

## Note 5: Related Party Transactions

NMMEA's natural gas sales to members during the year ended June 30, 2016 were as follows: \$480,277 to the City of Las Cruces, \$8,315,245 to the City of Farmington and \$1,361,184 to Los Alamos County. At June 30, 2016, receivables due from members were follows: \$13,568 from the City of Las Cruces, \$570,225 from the City of Farmington and \$23,034 from Los Alamos County.

## Note 6: Gas Purchase and Sales Agreements

NMMEA has entered into long-term gas purchase and supply contracts for which prepayments have been made and amounts remaining of \$24,696,348 and \$562,893,856 are reflected in both current and noncurrent asset categories at June 30, 2016. Long-term sales agreements also exist with customers, to take delivery of the natural gas over a period continuing through 2039. The sale price to the customer for these contracts is at specified index prices less a discount. As discussed in Note 7, swap agreements are used to convert these variable index prices to fixed prices sufficient to meet debt service requirements.

## Note 7: Derivative Instruments

### *Composition of Derivative Instruments*

The fair value balances and notional amounts of derivative instruments outstanding as of June 30, 2016 and 2015, classified by type, are as follows:

	Notional Amount		Fair Value	Counterparty Credit Rating
<u>June 30, 2016</u>				
Positive cash flow:				
Natural gas commodity swap	171,322,165	MMBtu	\$ 534,952,610	Aa3
Net negative cash flow:				
Pay fixed interest rate, receive variable	\$ 526,810,000		\$ (11,207,662)	A2
 <u>June 30, 2015</u>				
Positive cash flow:				
Natural gas commodity swap	171,322,165	MMBtu	\$ 460,248,578	Aa3
Net negative cash flow:				
Pay fixed interest rate, receive variable	\$ 544,215,000		\$ (5,523,035)	A2

All fair values are classified as derivative instruments on the statements of net position. The increase in fair values of the natural gas commodity swap derivative instrument were \$74,704,032 and \$149,252,573 for 2016 and 2015, respectively. The fair value of the interest rate swap at June 30, 2016 was (\$11,207,662), with a decrease in fair value (\$5,684,627) from the previous fiscal year end. For FY2015 the fair value decreased (\$10,211,819). As these commodity and interest rate swaps are considered effective hedging derivative instruments, the change in fair value is reflected within deferred outflows and inflows on the statements of net position. The positive and negative fair values of the commodity and interest rate swaps are not netted when the swaps were entered into with different counterparties. The fair values of the commodity swaps are based on forward prices from established indexes for the applicable region and discounted using established rate indexes. The fair values of the interest rate swaps are based on the future yield curve for tax-exempt bonds and discounted using established rate indexes.

Derivative instruments are utilized by NMMEAA to manage market risk and reduce its exposure resulting from fluctuations in prices of natural gas in order to meet debt service requirements. These instruments include a commodity swap agreement which converts index-priced natural gas revenues to fixed prices for servicing outstanding debt obligations and an interest rate swap with two transactions which effectively convert NMMEAA's variable interest rate to a synthetic fixed rate. Effective with fiscal years beginning after June 15, 2009, GASB Statement No. 53 requires that the fair value of financial arrangements called "derivatives" or "derivative instruments" be reported in the financial statements of state and local governments. If a derivative effectively hedges, or significantly reduces the risk of rising or falling cash flows or fair values, then its annual fair value changes are deferred until the hedged transaction occurs or the derivative ceases to be effective. According to GASB 53, a derivative is defined as a financial arrangement with values or cash payments that are based on what happens in separate transactions, agreements, or rates and have these characteristics:

- The financial arrangements are leveraged. There is minimal or no initial investment, but the arrangement achieves changes in fair value that would have required a far larger investment.
- The financial arrangement can be settled early with a cash payment or the transfer of an equivalent asset.

Even though governments enter into a derivative to minimize an identified risk, the derivative itself can expose the government to the following risks:

- Credit risk is the chance the counterparty to a swap agreement will not make good on its promise to pay the government.
- Interest rate risk refers to the idea that the longer a derivative is in place the greater the potential is that changes in interest rates could reduce the value of the transaction to the government.
- Termination risk refers to a derivative ending earlier than planned, thereby depriving a government of risk protection and potentially requiring a significant termination

payment. This can happen if the credit rating of either the government or the counterparty falls below the agreed upon level.

- Basis risk is the idea that in some derivatives the amount received by the government from the counterparty is based on one market rate, and the amount it pays to bondholders is based on another index. An example of this is one payment being based on the Securities Industry and Financial Markets Association (SIFMA) index and the other payment based on the London Interbank Offered Rate (LIBOR). If the rate on which the bondholder payments going out increases more than the rate determining the receipts to the government, less money will be received than payments going out.
- Rollover risk happens when the derivative does not last as long as the associated debt is outstanding. This would happen if the interest rate swap was for 15 years, but the variable rate debt was for 30 years. At the end of the 15 years, the government may not be able to get another interest rate swap derivative and would no longer be protected from rising interest rates.
- Market-access risk is the chance a government will not be able to issue debt, or in doing so it would become more expensive.
- Foreign currency risk is the chance that changes in foreign exchange rates will adversely affect the value of the derivative if it is denominated in a foreign currency.

As of June 30, 2016, NMMEA had the following derivative instruments:

Item	Type	Objective	Notional Amount	Effective Date	Maturity Date	Terms	Fair Value
A	Natural gas commodity swap	To enable NMMEA to receive a fixed revenue stream with respect to the sale of the entire gas supply delivered under the prepaid gas agreement.	171,322,165 MMBtu	October 1, 2009	September 30, 2039	Receive fixed price, pays Inside FERC El Paso SJ index	\$ 534,952,610
B	Pay-fixed interest rate swap	Hedge exposure to interest rate fluctuations on bonds and match with expected revenues from supply agreements and the commodity swap.	\$ 526,810,000	August 1, 2014	August 1, 2019	Pay fixed coupon rate of 1.89403% and receive variable rate equal to interest rate to bond holders	\$ (11,207,662)

The fair value of the commodity swap was provided by the commodity swap counterparty, J.P. Morgan Chase Bank NA. The fair value of the interest rate swap was provided by the interest rate swap counterparty, Royal Bank of Canada (RBC).

Item	Type	Changes in Fair Value		Fair Value at June 30, 2016		Notional Amount
		Classification	Amount	Classification	Amount	
A	Natural gas commodity swap	Deferred inflow	\$ 74,704,032	Derivative instruments	\$ 534,952,610	171,322,165 MMBtu
B	Pay fixed interest rate swap	Deferred outflow	\$ (5,684,627)	Derivative instruments	\$ (11,207,662)	\$ 526,810,000

NMMEAA evaluated the effectiveness of its derivative instruments using the consistent critical terms method. Following are tables showing the derivative instruments and critical terms of the hedging instrument and the item that it is hedging. Since the critical terms are the same it is assumed the instruments are effective, and any changes in the fair value are deferred in FY2016.

Consistent Critical Terms	Commodity Swap NMMEAA and J.P. Morgan	Natural Gas Supply Agreements (COF,LA,LC with NMMEAA) - is Revenue in NMMEAA	Prepaid Natural Gas Purchase and Sale Agreement NMMEAA and RBC
Commodity	Natural Gas	Natural Gas	Natural Gas
Beginning Gas Delivery Date	October 1, 2009	October 1, 2009	October 1, 2009
Ending Gas Delivery Date	September 30, 2039	September 30, 2039	September 30, 2039
Notional Total Quantity Gas (MMBtu)	171,322,165	171,322,165	171,322,165
Natural Gas Spot Market Index	Inside FERC Gas Market Report El Paso San Juan Basin Index	Inside FERC Gas Market Report El Paso San Juan Basin Index	Inside FERC Gas Market Report El Paso San Juan Basin Index
Price	Swap counterparty pays fixed price per Appendix A-1,2,3; NMMEAA pays at inside FERC; Amt is netted	Index-discount+premium	\$4.406 per MMBtu fixed
Delivery Point (#1) City of Farmington (COF)gas	The interconnection between Transwestern and Public Service Company of New Mexico with the Transwestern Blanco Hub	The interconnection between Transwestern and Public Service Company of New Mexico with the Transwestern Blanco Hub	The interconnection between Transwestern and Public Service Company of New Mexico with the Transwestern Blanco Hub
Delivery Point (#2) Las Cruces (LC) gas	El Paso Natural Gas Company's Blanco Pool, DRN 216748	El Paso Natural Gas Company's Blanco Pool, DRN 216748	El Paso Natural Gas Company's Blanco Pool, DRN 216748
Delivery Point (#3) Los Alamos (LA) gas	El Paso Natural Gas Company's Blanco Pool	El Paso Natural Gas Company's Blanco Pool	El Paso Natural Gas Company's Blanco Pool

Consistent Critical Terms	Interest Rate Swap	Variable-Rate Bonds
Notional Amount (Debt outstanding Sub-Series 2014 B at June 30, 2016)	\$ 526,810,000	\$ 526,810,000
Effective Date	August 1, 2014	August 1, 2014
Maturity Date	August 1, 2019	August 1, 2019
Variable interest rate	Bond interest rate (calculated by Remarketing Agent)	calculated by Remarketing Agent
Variable rate reset dates	1st of month	1st of month
Frequency of rate resets	Monthly	Monthly

### Risks

*Credit risk:* NMMEAA's derivative instruments are held with two separate counterparties. Should the credit rating drop below A2 as issued by Moody's Investors Service, collateral must be posted. On July 1, 2010, J.P. Morgan Chase Bank NA became the commodity swap counterparty due to a drop in the credit rating of the original commodity swap counterparty, BPCNA. On June 21, 2016, Moody's Investor Services downgraded both counterparties to the NMMEAA derivative instruments two notches, but with a stable outlook, due to significant exposure to the volatility and risk of outsized losses from the firms' global capital market operations. As a result of the downgrade, Moody's also downgraded the NMMEAA Gas Supply Variable Rate Revenue Bonds, Series 2009, to Aa3 from Aa1.

Derivative Instrument	Type	Counterparty	Required Credit Rating of Counterparty (Moody's)	Actual Credit Rating of Counterparty (Moody's) on June 30, 2016	Counterparty Collateral Posted with NMMEAA
A	Natural gas commodity swap	J.P. Morgan Chase Bank NA	A2	Aa3	\$ -
B	Pay-fixed interest rate swap	Royal Bank of Canada (RBC)	A2	A2	\$ -

The aggregate fair value of hedging derivative instruments in asset positions at June 30, 2016 was \$523,744,948. This represents the maximum loss that would be recognized at the reporting date if all counterparties failed to perform as contracted.

*Interest rate risk:* NMMEAA is exposed to interest rate risk on its interest rate swap. NMMEAA pays a fixed interest rate and receives a variable rate equal to the bondholder rate. NMMEAA also pays a fixed interest rate of 5% on Sub-Series 2014A, and a fixed coupon rate of 1.89403% on Sub-Series 2014B.

*Basis risk:* NMMEAA is not exposed to basis risk on its fixed interest rate swap because the variable rate payment received is based on the LIBOR index and so is the bond interest payment.

*Termination risk:* NMMEAA or its counterparties may terminate a derivative instrument if the other party fails to perform under the terms of the contract. Each party is only required to pay the other party the amounts owed under the contract.

*Rollover risk:* NMMEAA is not exposed to rollover risk because the hedging derivative instruments mature at the same time as the items they hedge.

## **Note 8: Significant Estimates and Concentrations**

Generally accepted accounting principles require disclosure of certain significant estimates and current vulnerabilities due to certain concentrations. Those matters include the following:

### **Major Suppliers**

NMMEAA purchased all of its natural gas supply from one national gas supplier. There are a limited number of national gas suppliers in which NMMEAA could contract with under prepay gas transactions and any disruption of deliveries under the supply contracts could have an impact on NMMEAA's operations.

### **Current Economic Conditions**

The current protracted economic decline continues to present energy companies with difficult circumstances and challenges, which in some cases have resulted in large declines in the fair value of financial instruments and other assets, declines in revenues, constraints on liquidity and difficulty obtaining financing. The financial statements have been prepared using values and information currently available to NMMEAA.

## **SUPPLEMENTARY INFORMATION**



**New Mexico Municipal Energy Acquisition Authority**  
**Schedule of Revenues, Expenses and Changes in Net Position**  
**Budget to Actual**  
**For the Year Ended June 30, 2016**

	<u>Budgeted Amounts</u>			Variance with Final Budget Positive (Negative)
	<u>Original</u>	<u>Final</u>	<u>Actual Amounts</u>	
<b>Operating revenues:</b>				
Gas supply/Commodity swap less adm	\$ 37,616,075	\$ 37,616,075	\$ 37,282,089	\$ (333,986)
Interest income	100	100	664	564
Other income	-	-	-	-
Bond proceeds	-	-	-	-
Total operating revenues	<u>37,616,175</u>	<u>37,616,175</u>	<u>37,282,753</u>	<u>(333,422)</u>
<b>Operating expenses:</b>				
Savings distribution to gas purchasers	60,000	60,000	56,555	3,445
Trustee expense	25,000	25,000	24,489	511
Rating agency expense	12,000	12,000	7,300	4,700
Credit support expense	70,000	70,000	64,871	5,129
Liquid facility expense	-	-	-	-
Remarketing agency expense	-	-	-	-
Legal expense	60,000	60,000	3,234	56,766
Audit expense	21,000	21,000	20,365	635
Management fee expense	12,600	12,600	12,600	-
Bond redemption	-	-	-	-
Bond issuance costs/underwriter's discount	-	-	-	-
Principal payment	17,405,000	17,405,000	17,405,000	-
Interest expense	<u>18,865,000</u>	<u>18,865,000</u>	<u>18,836,285</u>	<u>28,715</u>
Total operating expenses	<u>36,530,600</u>	<u>36,530,600</u>	<u>36,430,699</u>	<u>99,901</u>
<b>Operating income (loss)</b>	<b>1,085,575</b>	<b>1,085,575</b>	<b>852,054</b>	<b>\$ (233,521)</b>
<b>Adjustments to GAAP:</b>				
Cost of gas sold		-	(24,774,643)	
Net costs to be recovered in future periods		-	100,000	
Principal payment		-	17,405,000	
Bond proceeds		-	-	
Bond redemption		-	-	
Amortization of bond premium		-	6,162,187	
Change in accounts receivable		-	-	
Change in accounts payable		-	-	
			<u>(1,107,456)</u>	
<b>GAAP BASIS CHANGE IN NET POSITION:</b>			<b>(255,402)</b>	
Net position - beginning			283,983	
Net position - ending	<u>\$ 1,085,575</u>	<u>\$ 1,085,575</u>	<u>\$ 28,581</u>	

**OTHER INFORMATION**

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**REPORT OF INDEPENDENT AUDITORS ON INTERNAL CONTROL OVER  
 FINANCIAL REPORTING AND ON COMPLIANCE AND OTHER MATTERS BASED ON  
 AN AUDIT OF FINANCIAL STATEMENTS PERFORMED IN ACCORDANCE WITH  
 GOVERNMENT AUDITING STANDARDS**

To the Board of Directors  
 New Mexico Municipal Energy Acquisition Authority  
 and  
 Tim Keller, State Auditor

We have audited, in accordance with the auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards* issued by the Comptroller General of the United States, the financial statements of the business-type activities of New Mexico Municipal Energy Acquisition Authority (NMMEAA) as of and for the year ended June 30, 2016, and the related notes to the financial statements, which collectively comprise NMMEAA's basic financial statements, and the related budgetary comparison, presented as supplementary information, and have issued our report thereon dated December 8, 2016.

**Internal Control Over Financial Reporting**

In planning and performing our audit of the financial statements, we considered NMMEAA's internal control over financial reporting (internal control) to determine the audit procedures that are appropriate in the circumstances for the purpose of expressing our opinions on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of NMMEAA's internal control. Accordingly, we do not express an opinion on the effectiveness of NMMEAA's internal control.

A *deficiency in internal control* exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct, misstatements on a timely basis. A *material weakness* is a deficiency, or a combination of deficiencies, in internal control such that there is a reasonable possibility that a material misstatement of the entity's financial statements will not be prevented, or detected and corrected, on a timely basis. A *significant deficiency* is a deficiency, or a combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance.

Our consideration of internal control was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control that might be material weaknesses or significant deficiencies. Given these limitations, during our audit we did not identify any deficiencies in internal control that we consider to be material weaknesses. However, material weaknesses may exist that have not been identified.

To the Board of Directors  
New Mexico Municipal Energy Acquisition Authority  
and  
Tim Keller, State Auditor

### **Compliance and Other Matters**

As part of obtaining reasonable assurance about whether NMMEAA's financial statements are free from material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements, noncompliance with which could have a direct and material effect on the determination of financial statement amounts. However, providing an opinion on compliance with those provisions was not an objective of our audit and, accordingly, we do not express such an opinion. The results of our tests disclosed no instances of noncompliance or other matters that are required to be reported under *Government Auditing Standards*.

### **Purpose of this Report**

The purpose of this report is solely to describe the scope of our testing of internal control and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the entity's internal control or on compliance. This report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the entity's internal control and compliance. Accordingly, this communication is not suitable for any other purpose.

*Mess Adams LLP*

Albuquerque, New Mexico  
December 8, 2016

**New Mexico Municipal Energy Acquisition Authority  
Schedule of Findings and Responses  
Year Ended June 30, 2016**

No matters were reported.

New Mexico Municipal Energy Acquisition Authority  
 SCHEDULE OF VENDOR INFORMATION for Purchases Exceeding \$60,000 (excluding GRT)  
 For the Year Ended June 30, 2016  
 Prepared by Agency Staff Name: Susan Nipper-Greaves: Accountant Date: June 30, 2016

<i>Agency Number</i> N/A	<i>Agency Name</i>	<i>Agency Type</i>	<i>RFB#/RFPA (if applicable)</i>	<i>Type of Procurement</i>	<i>Vendor Name</i>	<i>Did Vendor Win Contract?</i>	<i>\$ Amount of Awarded Contract</i>	<i>\$ Amount of Amended Contract</i>	<i>Physical address of vendor (City, State)</i>	<i>Did the Vendor provide documentation of eligibility for in-state preference?</i>	<i>Did the Vendor provide documentation of eligibility for veterans' preference?</i>	<i>Brief Description of the Scope of Work</i>	<i>If the procurement is attributable to a Component Unit, Name of Component Unit</i>

**New Mexico Municipal Energy Acquisition Authority  
Exit Conference  
Year Ended June 30, 2016**

An exit conference was held on November 28, 2016. In attendance were:

NMMEAA:

Robert Westervelt, Chairperson  
Susan Nipper-Greaves, Treasurer  
Jennifer Breakell, City of Farmington Attorney

Moss Adams LLP:

Jaime Rumbaoa, CPA, Senior Manager